

DELHI TRANSCO LIMITED
STATE LOAD DESPATCH CENTRE

Regd. Office : Delhi Transco Ltd., Shakti Sadan, Kotla Marg, New Delhi - 110002

Office of Dy. G. M. (SO)
33kV Sub-Station Building,
Minto Raod, New Delhi -02
Phone No:23221175

Fax No.23221012, 23221059

No. F.DTL/207/20010-11/DGM(SO)/EAC/17

Dated 15.03.2011

TO,

- 1 G. Manager (Commercial)NTPC, Noida (Fax No. : 95120-2410056)
- 2 G. Manager (BTPS), (Fax No. : 95120-2410056)
- 3 Managing Director (IPGCL)
- 4 Managing Director (PPCL)
- 5 CEO, BSES Rajdhani Power Ltd,BSEB Bhavan, N Delhi-19
- 6 CEO, BSES Yamuna Power Ltd, Shakti Kiran Bldg, N. Delhi-92
- 7 MD, NDPL, Kingsway Camp, N Delhi-09
- 8 Sh. Sunil Kakkar, AVP(PMG), BSES Yamuna Power Ltd, 2nd Floor,Shakti sadan Bldg.
Karkarduma, Delhi-110092
- 9 Sh. Sanjay Srivastav, AVP(PMG), BSES Rajdhani Power Ltd, 3rd Floor
Bldg. No.20, Nehru Place, New Delhi-110019
- 10 Director (Commercial), NDMC, Palika Kendra, N Delhi-01
- 11 G.E.(U),Electric Supply,Kotwali Road,Near Gopinath Bazar,Delhi Cantt., N.Delhi
- 12 SE (Commercial), NRPC
- 13 The Secretary, DERC

Sub.: Revised Provisional Intra-State ABT based Energy Account for the month of February 2011

Sir,

Please find herewith the Revised Intra-State ABT based Energy Accounts for the month of February, 2011. The energy accounts is revised due to an inadvertent error in the drawing out Schedule energy of distribution Licensees from RPH Station. The same has been corrected & revised the account accordingly for the month of Feb'11. The revised account contain the following.

- Annexure-4 Energy scheduled to Distribution licensees from generating stations within Delhi (Ammended)
Annexure-6 Incentive energy booked to Distribution Licensees from generating stations within Delhi.(Ammended)

As far as Inter Discom transfer of energy is concerned, the same would be issued on the basis of SEM data basis as decided in the meeting with stake holders held in SLDC on 24.12.2008.

The Accounts are posted in SLDC website also.

This is for your information and further necessary action please.

Encl: As above

Yours faithfully,

f/-



Dy. General Manager(System Operation)

Copy for kind information:

DGM(T) TO DIR (OPERATION)
G.M.(O&M),DTL
G.M.(SLDC)
G.M.(DPPG.)
D.G.M.(SCADA)

DELHI TRANSCO LIMITED
State Load Despatch Centre
Provisional Energy Accounts for the month of February'11

D) Details of Energy Scheduled to the Licensees (in Mus) from Generating Stations with in Delhi

Stations	Licensees	Scheduled Energy
BTPS	BRPL	122.468651
	BYPL	81.988303
	NDPL	80.300092
	NDMC	56.224745
	MES	26.020460
	Total	367.002250
RPH*	BRPL	24.815874
	BYPL	16.351724
	NDPL	16.345958
	NDMC	0.144144
	MES	0.000000
	IP	0.672000
	Jhajjar	0.604800
Total	58.934500	
GT(APM, PMT, RLNG)	BRPL	43.391097
	BYPL	28.725532
	NDPL	28.543852
	NDMC	0.272519
	MES	0.000000
Total	100.933000	
GT(S-RLNG)	BRPL	0.000000
	BYPL	0.000000
	NDPL	0.000000
	NDMC	0.000000
	MES	0.000000
Total	0.000000	
GT(LQ)	BRPL	0.000000
	BYPL	0.000000
	NDPL	0.000000
	NDMC	0.000000
	MES	0.000000
Total	0.000000	

*As per the Govt. of NCT of Delhi Order dated 03.01.11 w.e.f 01.01.11 to 31.03.11, the construction power for Jhajjar to the tune of 0.9 MW & 1 MW auxiliary power to IP is allocated from RPH at Ex-Bus.

As Such, The constructional Power to Jhajjar to the tune of 0.6048 Mus & Auxiliary power to IP to the tune of 0.672 Mus was allocated for the month.




MANAGER(SO/EA)

Annexure-4(Cont.)

DELHI TRANSCO LIMITED
State Load Despatch Centre
Provisional Energy Accounts for the month of February'11

D) Details of Energy Scheduled to the Licensees (in Mus) from Generating Stations with in Delhi

Stations	Licensees	Scheduled Energy
PPCL(APM, PMT,RLNG)	BRPL	62.214823
	BYPL	41.998923
	NDPL	40.68646
	NDMC	50.990297
	MES	0.000000
	Total	195.890500
PPCL(S-RLNG)	BRPL	0.081782
	BYPL	0.055208
	NDPL	0.05348
	NDMC	0.067027
	MES	0.000000
	Total	0.257500

[Handwritten mark]

[Handwritten signature]

MANAGER(SO/EA)

DELHI TRANSCO LIMITED
State Load Despatch Centre
Provisional Energy Accounts for the month of February'11

F) Details of Cumulative & Monthly Energy Scheduled to Licensees from Genrating Stations with in Delhi beyond Target PLF for Incentive, (in Mus) stipulated for Generating Stations

Stations	Licensees	Incentive Energy upto last month in Mus	Incentive Energy upto this month in Mus	Incentive Energy for the month in Mus
BTPS	BRPL	-41.830997	-24.889899	16.941098
	BYPL	-28.004329	-16.662881	11.341448
	NDPL	-27.427696	-16.319778	11.107918
	NDMC	-19.204401	-11.426828	7.777573
	MES	-8.887677	-5.288264	3.599412
	Total		-125.355100	-74.587650
RPH	BRPL	-20.638643	-19.568354	1.070290
	BYPL	-13.599255	-12.894017	0.705237
	NDPL	-13.594460	-12.889471	0.704989
	NDMC	-0.119881	-0.113664	0.006217
	MES	0.000000	0.000000	0.000000
	IP	-0.766136	-0.709811	0.056325
	Jhajjar	-0.689523	-0.638830	0.050693
	Total		-49.407898	-46.814146
GT	BRPL	-91.188680	-100.760300	-9.571620
	BYPL	-60.368221	-66.704772	-6.336551
	NDPL	-59.986412	-66.282886	-6.296474
	NDMC	-0.572713	-0.632828	-0.060115
	MES	0.000000	0.000000	0.000000
	Total		-212.116026	-234.380786
PPCL	BRPL	38.484459	46.126626	7.642167
	BYPL	25.979433	31.138378	5.158944
	NDPL	25.167576	30.165303	4.997727
	NDMC	31.541262	37.804663	6.263401
	MES	0.000000	0.000000	0.000000
	Total		121.172730	145.234970

(1) As per CERC order the Target PLF for BTPS is 75% for FY 08-09

(2) As per DERC order the Target PLF for GT is 70%

(3) As per DERC order the Target PLF for RPH is 70%

(4) The Target PLF for the IPGCL & PPCL are based on Tariff order for 2009-10 as per MYT norms notified by DERC.

As far as BTPS is concerned, the tariff regulations for 2009-14 would prevail.

The salient features are:

- 1) Normative Annual Plant Availability 82%
- 2) Auxilliary consumption 9.50%
- 3) Capcity Charges (inclusive of incentive) shall be calculated with the following formula
 $AFC \times (NDM/NDY) \times (PAFM \times NAPAF)$ (in Rupees)
AFC = Annual Fixed cost
NAPAF= Normative Annual Plant Availability Factor in %
NDM = Number of days in Month
NDY = Number of days in Year
PAFM = Plant Availability factor Achieved during the month in %
PAFY = Plant Availability factor Achieved during the Year in %

However as per CERC Regulation item(5) of chapter2

(3) In Case of the existing projects, the generating company or the transmission licensees, as the case may be, shall continue to provisionally bill the beneficiaries or the long-term customers with the tariff approved by the Commission and applicable as on 31.03.2009 for the period starting from 01.04.2009 till approval of the tariff by the Commission in accordance these regulations.

Provided that where the tariff provisionally billed exceeds or falls short of the final tariff approved by the Commission under these regulations, the generating company or the transmission licensees, as the case may be, shall refund to or recover from the beneficiaries or the transmission customers, as the case may be, within six months along with simple interest at the rate equal to short-term Prime Lending Rate of State Bank of India on the 1st April of the concerned / respective year.

It was enquired from NRPC and came to know that NRPC issued accounts of all existing Central Sector in same line with the CERC tariff regulations for the period 2004-2009 provisionally till the tariff of individual are decided by CERC as per the new regulations. As such, same methodology adopted by NRPC for preparation of Energy Accounts for existing Central Sector Generating Stations has been adopted in case of BTPS by SLDC Delhi.

✓
MND



MANAGER(SO/EA)
